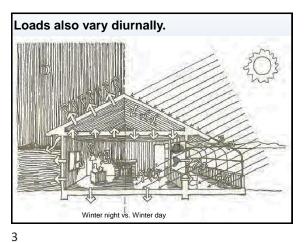
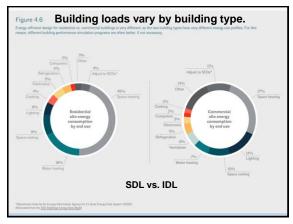


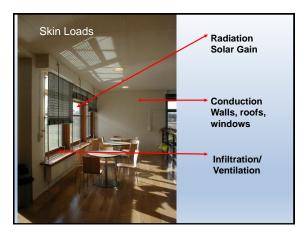


Two sources of loads: Skin & Internal									
Skin Loads	winter	summer							
Conduction	Heat Loss	Heat Gain							
Infiltration	Heat Loss	Loss or Gain							
Radiation	Heat Gain	Heat Gain							
Internal Loads	winter	summer							
People	Heat Gain	Heat Gain							
Lights	Heat Gain	Heat Gain							
Equipment	Heat Gain	Heat Gain							

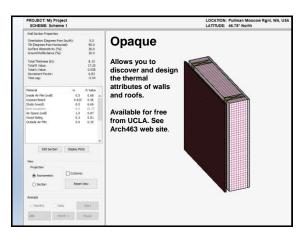




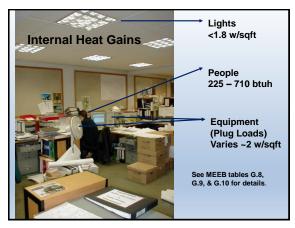






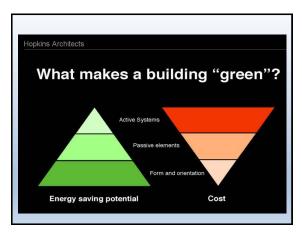




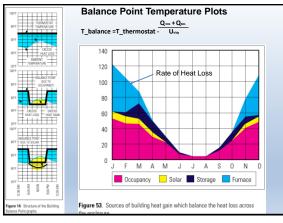




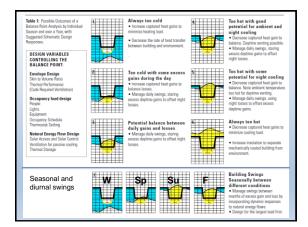
	LOADS: Heat Gain to Interior Space	Project :	New Project
	3 : HVAC Zone : Copy 2: My First Design	Building Type:	OFFICE BUILDING HIGHRISE Los Angeles(Westwood)
o interior see Advai	e components of Internal Heat Loads (Lights, People, spaces, but the Water Heater vents directly to the o ced Water Heater and Solar Domestic Hot Water scr Il heat gain goes to interior (hourly loads are reduce	utdoors so does not add to reens). See Schedules scree	Internal Loads In for each building type.
	Watts/sq.ft. Lighting Power Density Peak Hour: Heat Gain is 3.412 BT		
COUDANTS	: all Sensible Heat goes to the interior. If there is an	ais conditiones all Latent He	ant also goos to the interio
	Number of OCCUPANTS on Peak Hour: (Code Standard is 100.00 so ft		eat also goes to the interio
250.00	BTU Sensible Heat Gain per Occupant on Peak Hour: (Code Standard is	s 250.00 BTUh/person)	
200.00	BTU Latent Heat Load on Air conditioner per Occupant on Peak Hour:	(Code Standard is 200.00 BTUh/perso	in)
OUTPHENT	and PLUG LOADS: all heat gain from these electrical a	and one lands good to the in	torior
QUIPMENT	(input changes on Advanced Equipment and Plug Lo		
0.00	BTUH/sg.ft. Gas Equipment Peak Hour (NACM Standard is 0.00 BTUH/s		ieed venedales serven,
	Watts/sg.ft. Refrigeration Equipment Peak Hour: Heat Gain at 3.412 B		/atts/sg.ft.)
1.50	Watts/sq.ft. Receptade Electrical Plug Load Peak Hour: Heat Gain at 3	3.412 BTUh/Watt (NACM Standard=0	.00 Watts/sq.ft.)
	Watts Exhaust Hood less than 5000 CFM Peak Hour total Nameplate V	Vattage (no Code Standard so is initia	lly set to 0.0 watts)
0.00			
	Watts Exhaust Hood greater than 5000 CFM Peak Hour total Namepla	te Wattage (no Code Standard so is i	nitially set to 0.0 watts)







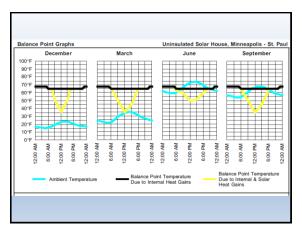




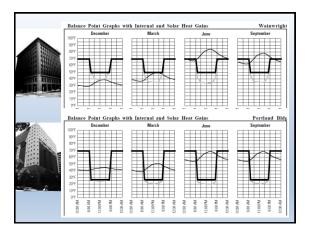


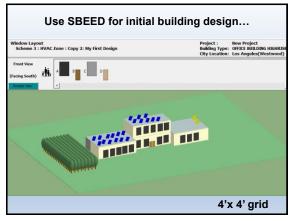
Characteristic Balance Point Temperature							Strat	egies					
		interior temperature setting		internal heat generation		solar h	eat gain	rate of h or loss enve		rate of h or lo venti		thermal	storage
Char	t	increase decrea		increase	decrease	increase	decrease	increase	decrease	increase	decrease	store heat	store cool
heating always required			x	x		x			x		x		
	heating		x	x		х			x		x		x
heating and cooling required	cooling outside warmer than inside	x			x		x		x		×	x	
	cooling outside cooler than inside	x			x		x	x		x		x	
cooling always	outside warmer than inside	x			x		x		x		x		
required	outside cooler than inside	x			x		×	x		x			x







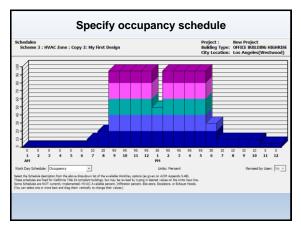




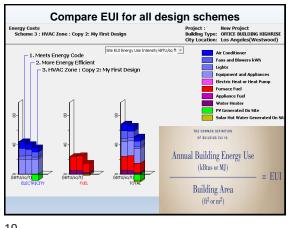


	S: Heat Gain to Interior Space VAC Zone : Copy 2: My First Design		New Project OFFICE BUILDING HIGHRISI Los Angeles(Westwood)
to interior	ee components of Internal Heat Loads (Lights, Peop spaces, but the Water Heater vents directly to th nced Water Heater and Solar Domestic Hot Water	e outdoors so does not add to Intern	al Loads
LIGHTING:	all heat gain goes to interior (hourly loads are redu	iced by daylight availability: see Dayl	ighting screen)
0.7	Watts/sq.ft. Lighting Power Density Peak Hour: Heat Gain is 3.412	BTUh/Watt (Code Standard Value =0.75)	
OCCUPANT	S: all Sensible Heat goes to the interior. If there is	an air conditioner all Latent Heat also	ages to the interior
	Number of OCCUPANTS on Peak Hour: (Code Standard is 100.00 s		goes to the interior
250.00	BTU Sensible Heat Gain per Occupant on Peak Hour: (Code Standa	rd is 250.00 BTUh/person)	
200.00	BTU Latent Heat Load on Air conditioner per Occupant on Peak Ho	r: (Code Standard is 200.00 BTUh(person)	
FOUTPMENT	r and PLUG LOADS: all heat gain from these electric	al and mas loads goes to the interior	
	(input changes on Advanced Equipment and Plug		hedules screen)
0.0	BTUH/sg.ft. Gas Equipment Peak Hour (NACM Standard is 0.00 BTU		
0.0	Watts/sg.ft. Refrigeration Equipment Peak Hour: Heat Gain at 3.4	12 BTUh/Watt (NACM Standard is 0.00 Watts/sg.f	t.)
1.50	Watts/sq.ft. Receptacle Electrical Plug Load Peak Hour: Heat Gain	at 3.412 BTUh/Watt (NACM Standard=0.00 Watt	i/sq.ft.)
0.0	Watts Exhaust Hood less than 5000 CFM Peak Hour total Nameplat	e Wattage (no Code Standard so is initially set to	0.0 watts)
0.0	Watts Exhaust Hood greater than 5000 CFM Peak Hour total Name	plate Wattage (no Code Standard so is initially se	t to 0.0 watts)
0.0	Watts Elevators total Peak Hour (no Code Standard so is initially se	t to 0.0 watts)	

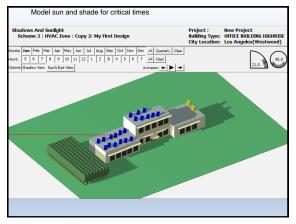
DOW/SUNSHAD heme 3 : HVAC				First I	Desig	n						Buik			New Project OFFICE BUILDING HIGHRIS Los Angeles(Westwood)
LOCATION	Quantity			GLAZING U factor			ORIENTA'		Drape R-Value **	OVERH		LEFT FI		LIGHT Depth	
South Window 👻	17	6.00	8.83	0.300	0.52	0.25	-45.00	90.00	0.00	3.00	0.00	0.00	0.00	0.00	0.00
South Door *	2	3.00	6.67	0.700	0.00	0.50	-45.00	90.00	0.00	6.00	0.00	0.00	0.00	0.00	0.00
North Window +	7	6.00	8.83	0.300	0.52	0.25	135.00	90.00	0.00	0.00	0.00	3.00	0.00	3.00	0.00
North Door +	2	3.00	6.67	0.700	0.00	0.50	135.00	90.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Add Type *															
To add a new windo To Change a windo Drapes (Operable Ir * Facing direction st ** This Column add click this box and a l	type, fir sulation) arts clock	st add have a nise fro Sunsh	a brand n R-Valu om Souti ades (a	new one e of 1 fo h (i.e. So s defined	and the thin fi oth Fac	ien dek abric or cing = r Basic	te the ok 3 to 5 fo 45 up to Operable	d one (ch r thick fa 45, West Shading	ange its Qui bric tightly s Facing = 4	antity to scaled; 15 up to	0 0). closes ( 135)	st night		veath	σ.

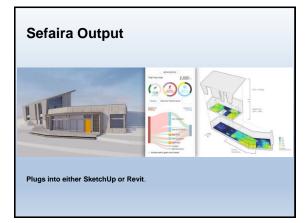




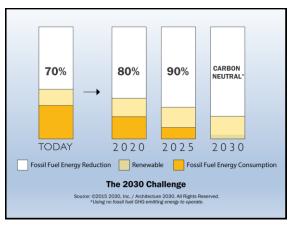




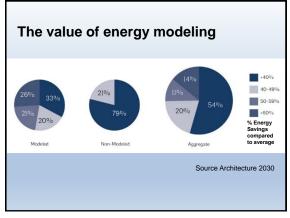




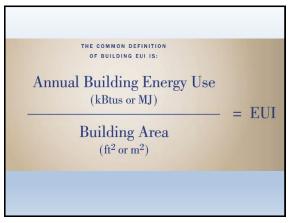






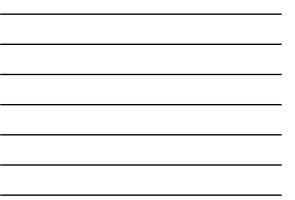








Fuel	Annual fuel use	Fuel units		Multiplier			Annual energ use in source kBtu <sup>1</sup>
Electricity		kWh	×	10.3		=	
Electricity		MWh	х	10300		=	
Natural gas	2 <u></u>	MCF	х	1000	=		<u>8</u>
Natural gas		CCF	×	100	=		
Natural gas Natural gas		- CF MMBtu:	х	1	=		<u></u>
Construction of the second			х	1000	=		
Natural gas		therms	х	100	=		
Fuel oil #2		gallons	х	139		=	<u></u>
Kerosene		gallons	х	135		=	
Propane		gallons	×	91		=	
	-	tons	х	22000		=	· · ·
District steam		lbs	х	1.6124		=	
District steam	-	klbs	х	1612.4		=	
District steam District steam		kBtu MMBtu	х	1.39		=	
	3 <u></u>	MINIDIU	×	1390		=	
District hot water		-2	×			=	<u>.</u>
District hot water		-	х			=	
District hot water		2	×			-	
District chiller water	-	ton-hrs	х	12		=	-
District chiller water District chiller water	1	kBtu MMBtu	×	1		=	-
District chiller water		WWW.Dtu2	x	1000		=	52
and the second s		annual source					
<sup>1</sup> Calculate using your <sup>2</sup> MMBtu = 1,000,000		appropriate i	nultipli	ers. Then s	um	colun	nn for total.



	Key Terms: "Scopes" 1, 2, and 3
Combustion	<ul> <li><u>Scope 1</u>: Direct GHG emissions - Direct GHG emissions occur from sources that are owned or controlled by the company, for example, emissions from combustion in owned or controlled boilers, furnaces, vehicles, etc.</li> </ul>
Electricity	<ul> <li><u>Scope 2</u>: Electricity indirect GHG emissions - Scope 2 accounts for GHG emissions from the generation of purchased electricity consumed by the company. Purchased electricity is defined as electricity that is purchased or otherwise brought into the organizational boundary of the company.</li> </ul>
Off-Site	<ul> <li><u>Scope 3</u>: Other indirect GHG emissions Scope 3 is an optional reporting category that allows for the treatment of all other indirect emissions. Scope 3 emissions are a consequence of the activities of the company, but occur from sources not owned or controlled by the company.</li> </ul>
	"The Greenhouse Gas Protocol, A Corporate Accounting and Reporting Standard," World Business Council for Sustainable Development and World Resources Institute, 2004.









200	9 ENER									
	Electricity	Electricity	Natural Gas Therms	Natural Gas Cost	Geothermal Gallons*	Geothermal Cost	2009 Heating Degree Days	2009 Cooling Degree Days	2002-08 Avg. HDD	2002-01 Avg. CDI
Jan	393,848	\$17,828	521	\$542	2,184	\$8,064	1037	0	1007	
Feb	363,231	\$17,997	387	\$408	1,792	\$6,620	779	0	812	
Mar	409,402	\$20,129	418	\$443	1,427	\$5,323	716	0	624	
Apr	419,814	\$20,117	436	\$472	936	\$3,659	430	7	426	
May	447,331	\$21,311	498	\$539	833	\$3,260	187	87	199	5
Jun	460,743	\$29,114	518	\$560	1,054	\$4,120	24	114	55	17
Jul	507,434	\$31,681	615	\$663	863	\$3,373	0	428	0	44
Aug	459,462	\$28,850	581	\$627	223	\$889	14	338	5	32
Sep	433,340	\$24,346	554	\$584	169	\$673	40	214	88	9
Oct	389,011	\$21,998	475	\$421	492	\$1,941	505	0	370	1
Nov	361,645	\$20,316	986	\$801	910	\$3,523	701	0	734	
Dec	396,944	\$21,455	2,952	\$2,320	1,398	\$5,174	1,179	0	958	
Total	5,042,205	\$275,142	8,941	\$8,380	12,281	\$46,619	5,612	1,188		
										n thousan



Energy Use Intensity (Sit
Natural Gas 3 kBtu/ft Electricity 48 kBtu/ft <sup>2</sup>
Geothermal 13 kBtu/
Innual Source Energy 1
nnual Energy Cost Inde 60.93/ft <sup>2</sup> ·yr
eak Load 1450 kW (20
ase Load 935 kW (200
oad Factor 47.6% (200
NERGY STAR Rating 84
35 (2008), 85 (2007), 8
5 (2005), 76 (2004)



